
**NYISO Business Issues Committee Meeting
Minutes
January 18, 2023
10:00 a.m. – 10:50 a.m.**

1. Introductions, Meeting Objectives, and Chairman’s Report

The meeting was called to order at 10:05 a.m. The members of BIC identified themselves and attendance was recorded. A quorum was determined.

2. Draft December 14, 2022 Minutes

There were no questions or comments regarding the draft minutes from the December 14, 2022 BIC meeting included as part of the meeting material.

Motion #1:

Motion to approve the minutes from the December 14, 2022 BIC meeting.

Motion passed unanimously.

3. Market Operations Report

Mr. Rana Mukerji (NYISO) reviewed the Market Operations Report included with the meeting materials.

Mr. Matt Cinadr (E Cubed Company) asked for information regarding how operating conditions this winter compared to last year. Mr. Mukerji noted that the cold weather conditions that occurred during the December holiday period presented more challenging operating conditions than the conditions experienced last winter.

4. Capacity Resource Interconnection Service (CRIS) Expiration and Transfer Rules

Mr. Zach T. Smith (NYISO) reviewed the presentation included with the meeting materials.

Mr. Chris Casey (NRDC) requested clarification regarding when the assessment for the partial Capacity Resource Interconnection Service (CRIS) expiration will begin being evaluated. Mr. Zach T. Smith stated that the assessment will be conducted prospectively beginning with the month the proposed enhancements are approved by FERC to become effective.

Mr. Howard Fromer (Bayonne Energy Center) asked whether Unforced Capacity Deliverability Rights (UDRs) and External-to-ROS Deliverability Rights (EDRs) are subject to the same 90% utilization threshold as internal generators. Mr. Zach T. Smith stated that the 90% utilization threshold applicable to internal generators is not applicable to UDRs or EDRs. Instead, UDRs and EDRs are required to demonstrate their ability to deliver energy equivalent to their applicable CRIS value in order to maintain such CRIS.

Mr. Dave Clarke (LIPA) sought confirmation that if a facility with UDRs does not make any capacity available for a period of three years that the associated CRIS would expire. Mr. Zach T. Smith stated that the NYISO is not proposing to modify the current rules that result in CRIS expiring if the holder does not utilize any of its CRIS for a period of three years.

Mr. Clarke provided the following statement for inclusion in the minutes:

LIPA recognizes the value of many of the aspects of the CRIS Transfer and Expiration proposal; however, we still continue to express concern with the three-year CRIS expiration rule as applied to External UDRs. Specifically, recent

experience has shown that the process to procure external capacity does not align well with the New York capacity market and creates significant challenges to acquire available resources from external control areas with three year forward commitments for participation in the short-term NYISO capacity market. We continue to believe that this process places external controllable tie lines at a competitive disadvantage with internal resource suppliers for the purposes of market strategy and economic evaluation. The proposal does not address important issues with respect to maintaining CRIS for inter-ISO capacity sales. For these reasons, LIPA does not support the proposal.

Motion #2:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee (“MC”) approve the revisions to the NYISO’s Market Administration and Control Areas Services Tariff sections 23.2 and 23.4 in addition to revisions to the NYISO’s Open Access Transmission Tariff sections 25.7 and 25.9, as more fully described in the presentation “CRIS Expiration Evaluation” made to the BIC on January 18, 2023.

Motion passed with 90.36% affirmative votes.

5. Working Group Updates

Billing, Accounting, and Credit Working Group: The group has not met since the last BIC meeting.

Electric System Planning Working Group: The group has not met since the last BIC meeting.

Installed Capacity Working Group: The group has met four times since the last BIC meeting, including joint meetings with MIWG and PRLWG. On January 5, 2023, the group met and reviewed the final proposed locational capacity requirement values for the 2023/2024 Capability Year. The group met on January 6, 2023 and reviewed: (1) proposed supplemental tariff revisions related to the implementation of the distributed energy resources (DER) participation model; and (2) the final proposed locational capacity requirement values for the 2023/2024 Capability Year. On January 11, 2023, the group met and reviewed proposed changes to the current rules governing the expiration and transfer of Capacity Resource Interconnection Service. The group also met on January 17, 2023 and reviewed an overview of the 2023 market design projects.

Load Forecasting Task Force: The group met on December 19, 2022 and reviewed: (1) the final peak load forecast to be used in administering the capacity market for the 2023/2024 Capability Year; and (2) an overview of a study conducted by Electric Power Research Institute assessing the potential winter electric load impacts of air source heat pumps.

Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG twice since the last BIC meeting. On January 6, 2023, the group met and reviewed proposed supplemental tariff revisions related to the implementation of the DER participation model. The group also met on January 17, 2023 and reviewed an overview of the 2023 market design projects.

Price Responsive Load Working Group: The group has met jointly with ICAPWG and MIWG twice since the last BIC meeting (i.e., January 6, 2023 and January 17, 2023). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

6. New Business

Mr. Mukerji provided an update noting that Mr. Tariq Niazi retired from the NYISO at the end of 2022 and Dr. Nicole Bouchez has been selected to assume to role of leading the NYISO's consumer impact assessment efforts.

The meeting adjourned at 10:50 am.